West Virginia Department of Environmental Protection Division of Air Quality

Joe Manchin III Governor Stephanie R. Timmermeyer Cabinet Secretary

General Permit Registration



Pursuant to **Title V**of the Clean Air Act

Columbia Gas Transmission Corporation Ripley Compressor Station R30-NGGP-2007-03500003

Effective Date: July 24, 2007

John A. Benedict Divector

Date Signed: July 10, 2007

Registration Number: **R30-NGGP-2007-03500003**Permittee: **Columbia Gas Transmission Corporation**

Facility Name: **Ripley Compressor Station**Mailing Address: 1700 MacCorkle Avenue, SE

Charleston, WV 25314

Permit Contact: Kasey Gabbard (304) 357-2079

This Registration is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this Registration and of Permit Number R30-NGGP-2007.

Facility Location: Ripley, Jackson County, West Virginia Mailing Address: State Route 21, Ripley, WV 25275

Telephone Number: (304)373-2402
Type of Business Entity: Corporation
Facility ID #: 035-00003

Facility Description: Natural Gas Transmission Facility

SIC Codes: 4922

UTM Coordinates: 440.1 km Easting • 4303.4 km Northing • Zone 17

Permit Writer: U.K.Bachhawat

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit Registration does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description (Make, Model, Serial No.)	Year Installed	Design Capacity	Control Device	Applicable Natural Gas General Permit (R30-NGGP-2007) Sections
		Facility wide	Section 2.0, 3.1.1 to 3.1.8, 3.1.12 to 3.1.15, 3.2, 3.3, 3.4, 3.5 & 3.7			
BLR1* (001- 01)	BL1	Heating System Boiler; Cleaver-Brooks; Model # M4W-4000	1979	4.0 MMBTU/hr	N/A	Section 4.0
06201* (002- 01)	E01	Reciprocating Engine/Integral Compressor; Cooper-Bessemer GMVH-10C; 2-cycle, lean burn	1980	2250 HP	N/A	None
06202* (002- 02)	E02	Reciprocating Engine/Integral Compressor; Cooper-Bessemer GMVH-10C; 2-cycle, lean burn	1980	2250 HP	N/A	None
062G1* (002- 03)	G1	Reciprocating Engine/Generator; Ingersoll-Rand PVG-6; 4-cycle, rich burn	1954	306 HP	N/A	None
062G2* (002- 04)	G2	Reciprocating Engine/Generator; Ingersoll-Rand PVG-6; 4-cycle, rich burn	1954	306 HP	N/A	None
062A1* (002- 05)	AC1	Reciprocating Engine/Air Compressor; Wisconsin 5917159; 4-cycle, rich burn	1954	30 HP	N/A	None
HTR1*	H1	Indirect Heater; BS&B, Model # IH-185-25	1979	0.09 MMBTU/hr	N/A	Section 4.0

^{*} All combustion equipment burns pipeline quality natural gas only.

45CSR13/14,	Consent Order	specific and	Other R	Requirements	not included	in Title
V General Pe	ermit:					

None